



North Eastern Regional Power Committee

Agenda

For

48th Commercial Sub-Committee Meeting

CONFIRMATION OF MINUTES

1. CONFIRMATION OF MINUTES OF THE 47th COMMERCIAL SUB-COMMITTEE MEETING OF NERPC.

Minutes of the 47th CC Meeting held on 16th December 2022 at Hotel Radisson Blu, Guwahati was circulated vide no. No.: NERPC/COM/CC_Min/2018/1750-1794 dated 10th January 2023.

No observations have been received from constituents. The minutes of the 47th CCM may be confirmed.

ITEMS FOR DISCUSSION

2 AGENDA ITEMS FROM NERPC

2.1 *Recent CERC Regulations*

The following CERC regulations/order(s) have been notified:

1. Implementation of the "Deviation Settlement Mechanism and Related Matters" Regulations, 2022 and subsequent amendment Suo-moto orders dated 26th December 2022 and 6th February 2023.
2. Implementation of the "Ancillary Services" Regulations, 2022. TRAS made effective from 1st May 2023.
3. Implementation of the "Connectivity and General Network Access to the Inter-State Transmission System" Regulations, 2022 and First Amendment to the regulations.

This is for information of the members.

2.2 Portal for Utilization of Surplus Power (PUSHp) -reg.

PUSHp portal (Flexibilization of PPA for Optimal Utilization of Resources and Reduction in cost of Power for Consumers) has been launched on 09th March, 2023 by Hon'ble Minister of Power and NRE.

The Portal is a single window system providing services to diverse domains of all the entities involved and to reallocate and transfer the power in minimum time from one surplus entity to deficit entity. In recent past years, difficulties are observed in meeting the demand and some states do resort to power cuts, especially during April, May, September and October months the crisis is observed while other states have surplus power capacity. The States which have surplus power continue to bear the fixed charge burden without using it which leads to high cost of power to the consumers.

Regional diversity makes some states surplus. Like Peak in Northern region is during summer whereas Peak in Southern region is during winter. Similarly, there is diversity in the time at which the peak occurs in the States. Such regional diversity in the load demand was not able to address even though the generation capacity is available in the country. The reasons behind were many like one-to-one Power Purchase Agreements, some procedural constraints, non-availability of easy match making arrangements etc. This portal will provide a platform for optimal utilization of generating capacity and will resolve the above issues. The scheme will not disturb the existing arrangements rather an additional avenue shall be provided to stakeholders for optimal use of generating capacity. The scheme envisages paperless working for temporary allocation/transfer of power from surplus (Seller) entity to deficit (buyer) entity.

The benefits of the portal also include Flexibilization of Power Purchase Agreement, Availability of power to DISCOMs, reduction in power cuts, reduction in fixed charge burden on the states having surplus power, Allocation /Transfer of Power at regulated tariff in a minimum time. Key Benefits of the scheme: -

- i. Flexibilization of Power Purchase Agreement
- ii. Optimal Utilization of Power due to regional diversity and their increased availability.
- iii. Availability of power to DISCOMs improves and reduction in power cuts.

- iv. Meet the power demand of the country especially during the crisis situation in the month of April, May, September and October.
- v. Reduction in fixed charge burden on the states having surplus power.
- vi. Allocation /Transfer of Power at regulated tariff.
- vii. Reallocation of power in minimum time with automated process.
- viii. The scheme envisages a paperless working.
- ix. None of the existing arrangements shall be disturbed, rather an additional avenue has been provided.
- x. The portal envisages temporary allocation/transfer of power; subjected to willingness of seller and Buyer, confirmation of transmission corridor by concerned agencies and confirmation of payment security on portal by the new Buyer/Gencos before scheduling of such power.

The salient features of the portal and the key benefits thereof will be highlighted in the meeting for the information of the members.

Sub-committee may please deliberate.

2.3 Board Fund Contribution status for FY 2022-23 and FY 2023-24- reg.:

A. The status of payment for FY 2022-23 (as on 10.04.2023) is as given below:

F.Y 2022-23			
Constituents	Status of Payment	Constituents	Status of Payment
NTPC	Payment Received	Ar. Pradesh	Payment Received
NHPC	Payment Received	Assam / APDCL	Payment Received
PTC	Payment Received	Manipur/MSPDCL	Payment Received
NVVN	Payment Received	Meghalaya/MeECL	Payment Received
OTPC	Payment Received	Mizoram	Payment Received
NEEPCO	Payment Received	Nagaland	Payment Received
PGCIL	Payment Received	Tripura/TSECL	Payment Received
ENCIL	Payment Received		

B.1 Constituents are requested to kindly deposit their respective amount towards Board Fund of NERPC for FY 2023-24.

B.2 As per directive of the central government, a committee was formed for streamlining the process of Fund Utilization/Budgetary provision of all RPCs. As envisaged vide MoP letter dated 23.02.2006, wherein it is specified that activities of RPCs are to be fully financed by the constituent members, the said committee

have recommended that RPCs budget head of Salary, Leave Encashment, Allowances, LTC, etc may be taken from CEA/MoP as it is done currently. However, expenditure under other heads like office expenses, procurement, civil and electric works, training, workshop, meetings etc. may be financed from the RPC Fund to be provided by RPC.

The detail procedure for contribution by the constituent members are under finalization by CEA/MoP.

Sub-committee may please deliberate.

3. AGENDA ITEMS FROM Arunachal Pradesh

3.1 *Central Sector Power Allocation:*

Arunachal Pradesh is presently drawing Central Sector Power at 33kV voltage through infrastructures of Assam Power Distribution Company Limited (APDCL) at various inlet points to feed power to some parts of the state and necessary transmission charges are being paid to APDCL by the Govt. of Arunachal Pradesh annually. This arrangement between the two states is existing for 2-3 decades and will be done away with only on completion of the Comprehensive Scheme (executed by PGCIL). Over the time, the demand has increased many folds but no enhancement of power has ever taken place. As such, the load on the following inlet points may kindly be enhanced so as to meet up the present load demand of that area:

(a) Changlang town and its adjoining areas of Changlang District of Arunachal Pradesh is drawing central sector power through Margherita-Changlang 33KV feeder with inlet point at Margherita, Assam with sanctioned load of 1.25MW only. This allocation was made more than two decades ago. Such meagre load allocation is not sufficient to meet up the present load demand of that area which demand has gone up to 3.0 MW.

(b) Miao town and its adjoining areas of Changlang District of Arunachal Pradesh is drawing central sector power through Lekhapani-Miao 33KV feeder with inlet point at Lekhapani, Assam with sanctioned load of 3.15MW only. This allocation was made more than two decades ago. Such meagre load allocation is not sufficient to meet up the present load demand of that area which demand has gone up to 8.5 MW.

(c) The entire district of Lower Siang draws power from Silapathar-Likabali 11 kV feeder with inlet point at Silapathar, Assam with sanctioned load of 0.3 MW accorded somewhere in 1980s. This meagre allocation is not sufficient enough to meet the power requirement of the entire district. It is understood that a 2x31.5 MVA, 132/33 kV sub-station is coming up at Silaguti, Assam which is about 14KM from the 2x5 MVA, 33/11 kV sub-station being constructed under Comprehensive Scheme at Likabali. Hence, a load of 5 MW is required to be sanction in this new feeder (Silaguti-Likabali 33KV feeder).

The NERPC is requested to accord sanction of the following in the respective feeder and issue direction to APDCL:

S. No.	Feeder Name	Inlet Point	Existing sanctioned load (MW)	Proposed enhanced load (MW)	Remarks
1	Margherita-Chanqlanq	Margherita	1.25	3.0	Due to increase in demand.
2	Lekhapani-Miao	Lekhapani	3.15	8.5	
3	Silaguti-Likabali	Silaguti	-	5	

Sub-committee may please deliberate.

4. AGENDA ITEMS FROM TSECL

4.1 *Outstanding Dues of Mizoram*

As on date, an amount of Rs18.16 cr. is outstanding with Mizoram. It is to mention that TSECL is to make timely payment to Gail/ONGC regularly to avoid surcharge etc. as well as to avoid regulation of Gas supply. Therefore, Mizoram is requested to ensure monthly payment to avail rebate as well as to avoid surcharge, regulation of power supply etc. The matter was also discussed in the last CCM but fruitful result was not reflected. Hence Mizoram is requested to clear the dues immediately to avoid regulation of power.

Sub-committee may please deliberate.

4.2 *Merchant Power of OTPC Palatana -reg.*

TSECL is managing demand of the state including cross Border commitment through IEX Purchase during any kind of outage of ISGS as well as state

Generation. To mitigate the power management and increase of state demand in near future, TSECL has already communicated to OTPC for allocation of 40 MW Merchant power. In the commercial forum the matter was discussed in the 45th and 46th Commercial committee meeting and last TCC meeting also. Hence, OTPC may kindly expedite the allocation of merchant power as per CERC tariff as an early date.

Sub-committee may please deliberate.

5. AGENDA ITEMS FROM NERLDC

5.1 *Deviation Pool Account outstanding:*

Status of Deviation charges outstanding as on 27/03/2023 may be seen as **(Annexure-5.1)**.

Manipur is the major defaulter.

Manipur – Net O/s Payable to Pool is **₹ 7.92 Crores**

[Deviation Principal, ₹ 7.83 Crores + Deviation Interest, ₹ 0.09 Crores].

Clearance of O/s payable had been regularly followed up.

Manipur is requested to take necessary action in this regard.

All the pool members are requested to clear outstanding payable due within the stipulated time to avoid late payment interest.

Sub-committee may please deliberate.

5.2 *Reactive charges outstanding:*

Status of Reactive charges outstanding as on 27/03/2023 is as attached **(Annexure-5.2)**.

O/s Payable to Reactive Pool by Manipur – **Rs. 5.80 Lakhs**.

O/s Payable to Reactive Pool by Meghalaya – **Rs. 50.25 Lakhs**.

O/s Payable to Reactive Pool by Mizoram – **Rs. 15.62 Lakhs**.

Manipur, Meghalaya & Mizoram are required to take necessary action.

All the pool members are requested to clear outstanding payable due within the stipulated time to avoid late payment interest.

Sub-committee may please deliberate.

5.3 *Signing of DSM & Reactive Reconciliation Statements:*

Status of signing of Reconciliation statements of DSM & Reactive as on 27/03/2023 is attached in **Annexure-5.3**.

1. Pending DSM reconciliation with – Manipur (3 Quarters), BNC (2 Quarters) & Mizoram (1 Quarter).
2. Pending Reactive reconciliation with – Manipur (3 Quarters), Meghalaya (1 Quarter) & Mizoram (1 Quarter).

Manipur, Meghalaya, Mizoram & BNC are requested to sign the reconciliation statements as early as possible.

Sub-committee may please deliberate.

5.4 Opening of LC against Deviation Charges Liability:

As per CERC (Deviation Settlement Mechanism and related matters) Regulations 2022, the LC amounts pertaining to NER entities are mentioned below (Refer Annexure-5.4): -

Constituents	LC to be opened in FY 22-23 Rs. (in Lakhs)	Present Status
Ar. Pradesh	64.95	LC of ₹ 242.48 Lakhs, valid till 31/03/2023.
Assam	87.25	LC of ₹ 230.68 Lakhs, valid till 01/12/2023.
Manipur	19.27	LC Not opened
Meghalaya	15.82	Sufficient amount retained in Pool
Mizoram	1.91	LC of ₹ 11.46 Lakhs, valid till 14/02/2024.
Nagaland	3.01	LC of ₹ 74.18 Lakhs, valid till 20/03/2024.
Tripura	33.09	LC of Rs.144.00Lakhs, valid till 31/03/2023.

Necessary action may be taken by the Manipur state regarding the opening of the LC.

Sub-committee may please deliberate.

5.5 Signing of RLDC Fee and Charges Reconciliation Statements:

NERLDC Fee and Charges Reconciliation Statements for Q-III for FY 2022-23 was issued on 24/01/2023. We have received Signed/Reconciled copy from few users. All remaining users are requested to send the signed Reconciliation Statements at the earliest.

Sub-committee may please deliberate.

6. AGENDA ITEMS FROM NERTS**6.1 *Outstanding dues:***

The total outstanding dues (pertaining to both PoC as well as non-PoC billing) payable by NER beneficiaries to CTUIL/POWERGRID as on 30.03.2023 is detailed below: -

(All Figures in Rs. Crores)

State/DIC	Outstanding Dues > 45 days	Total Outstanding dues	Remarks
Arunachal Pradesh	0.00	0.01	<i>Only small amount of non-Poc due.</i>
APDCL, Assam	0.00	36.56	<i>Approx. 01-month receivables</i>
MSPDCL, Manipur	4.58	10.81	<i>Approx. 02 months receivables (Rs. 4.22 Cr. Payment being done under LPS, Rules,2022)</i>
MSPCL, Manipur	1.19	1.29	<i>Approx. 13 months receivables</i>
MeECL, Meghalaya	6.46	14.78	<i>Approx. 02 months receivables</i>
Mizoram	5.11	9.04	<i>Approx. 02 months receivables & long pending non-Poc dues.</i>
Nagaland	0.00	0.00	<i>No outstanding.</i>
TSECL, Tripura	0.00	0.00	<i>No outstanding.</i>
NEEPCO	0.00	0.00	<i>No outstanding.</i>

Concerned DICs with >45 days outstanding dues, viz. MSPDCL, Mizoram, MeECL, & MSPCL may be impressed upon to clear the outstanding dues immediately since POWERGRID and other transmission licensees (on behalf of whom CTUIL does the billing & collection) are facing financial constraints due to accumulation of such huge outstanding dues.

Sub-committee may please deliberate.

6.2 *Status of LC of NER beneficiaries (as per new requirement):*

As it is known to all concerned, Central Transmission Utility of India Ltd (CTUIL), a subsidiary of POWERGRID, has started functioning as CTU w.e.f. 01.04.2021 as per notification dated 09.03.2021 issued by MoP, GoI and accordingly, the Billing, Collection and Disbursement of transmission charges (for PoC billing), a function of CTU, is being undertaken by CTUIL with effect from 01.04.2021.

Consequent to above, separate LCs in favour of CTUIL (for PoC Billing) and POWERGRID (for non-PoC billing) in place of existing LCs, which are in favour of POWERGRID, are to be maintained by DICs in line with provisions of Regulation 19 of CERC Sharing Regulations, 2020 and to avail CTUIL rebate scheme for FY 2022-23.

The status of LCs (as per above new requirement) of NER DICs as on 30.03.2023 is as follows: -

State/DIC	LC in favour of CTUIL (for PoC billing)	LC in favour of POWERGRID (for Non-PoC billing)
Arunachal Pradesh	Available	Available
APDCL	Available	Available
MSPDCL	Available (Enhancement of Rs. 152.31 Lakhs required)	-
MSPCL	-	Not Available
MeECL	Available	Available
Mizoram	Available	Available
Nagaland	Available (Enhancement of Rs. 59.14 Lakhs required)	Available
TSECL	Available (Enhancement of Rs. 11.31 Lakhs required)	Available

Manipur, Nagaland & Tripura may be impressed upon to enhance their LCs to the requisite amounts.

Sub-committee may please deliberate.

7. AGENDA ITEMS FROM OTPC

7.1 *Outstanding Dues of OTPC against NER beneficiaries – OTPC:*

The current total outstanding dues of OTPC against the NER beneficiary states (as on 31-03-2023) are as under:

(Amount in Rs Crores)

Sl. No.	Beneficiary	Outstanding Dues (>45 Days)	Total Outstanding
1	Manipur	3.07	13.02
2.	Mizoram	7.14	15.32
	Total	10.21	28.34

As per Ministry of Power, Govt of India scheme, OTPC had agreed for payment in installments for outstanding dues from Manipur without levy of any surcharge amount for the benefit of Manipur state. Still Manipur state is not liquidating the current dues and the outstanding dues amount is again increasing.

The State of Mizoram is also requested to streamline their payment process.

The forum is requested to impress upon Manipur and Mizoram to clear their current dues.

Sub-committee may please deliberate.

ANY OTHER ITEMS

DATE AND VENUE OF NEXT COMMERCIAL COMMITTEE MEETING
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The next Commercial Coordination Sub-Committee meeting will be held in the month of July 2023. The date and venue will be intimated separately.

पूर्वोत्तर क्षेत्र के वित्तीय वर्ष 2022-23 के विचलन बकाया की स्थिति (पिछले साल सहित)

Deviation Outstanding status of NER for FY-2022-23 (including Last years O/S)

घटक/Constituents	13-03-2023		19-03-2023		भुगतान किया / Paid	प्राप्त / Received	आज की तारीख में/As on		Figs in Lacs	
	Week no of NER-51 of FY 2022-23		रक				टोटल / TOTAL			O/S Payable >13 WEEKS
	पूल के लिए देय / Payable to Pool	पूल से प्राप्य / Receivable from Pool	पूल से प्राप्य / Receivable from Pool	पूल से प्राप्य / Receivable from Pool			O/S Payable to Pool	O/S Receivable from Pool		
अरुणाचल प्रदेश / Ar. Pradesh	23227.67	5646.08	22455.74	5646.08	771.93	0.00	0.00	0.00		
असम / Assam	59424.78	2717.45	57432.65	2717.45	1992.13	0.00	0.00	0.00		
मणिपुर / Manipur	5238.87	3096.90	4456.29	3096.90	782.58	0.00	359.30	0.00		
मेघालय / Meghalaya	5730.85	10756.16	5730.85	10713.10	0.00	43.07	0.00	0.00		
मिजोरम / Mizoram	6698.63	6552.53	6698.63	6507.60	0.00	44.93	0.00	0.00		
नागालैंड / Nagaland	8437.60	3336.47	8437.60	3299.69	0.00	36.77	0.00	0.00		
त्रिपुरा / Tripura	16486.40	12160.79	16486.40	12097.10	0.00	63.68	0.00	0.00		
लोकतक / Loktak	88.58	1167.73	88.21	1167.73	0.37	0.00	0.00	0.00		
नीपको / NEEPCo	3828.47	25524.84	3828.47	25404.07	0.00	120.77	0.00	0.00		
ई आर / ER	318764.17	658016.10	312088.48	658016.10	6675.69	0.00	0.00	0.00		
ओटीपीसी / OTPC	2888.57	6318.10	2874.21	6318.10	14.37	0.00	0.00	0.00		
एनटीपीसी / NTPC	10433.83	4420.97	10391.01	4420.97	42.82	0.00	0.00	0.00		
एन आर / NR	645193.36	314941.28	645193.36	310728.20	0.00	4213.08	0.00	0.00		
बी.एन.सी / BNC	157.22	397.85	157.22	396.97	0.00	0.87	0.00	0.00		
टोटल / TOTAL	1106599.01	1055053.23	1096319.11	1050530.06	10279.90	4523.18				

Annexure-5.2

REACTIVE POOL ACCOUNT DETAILS : 2022-23										Upto Week - 07	As on	27.03.2023	
										All figures in ₹			
Sl.No	States	CURRENT FY						Reactive Bill settlement status		Interest Bill settlement status		Reactive+Interest Settlement	
		Outstanding Payable (upto FY 21-22)	Outstanding Receivable (upto FY 21-22)	Payable to pool (2022-23)	Paid to pool (2022-23)	Receivable from pool (2022-23)	Received from pool (2022-23)	Outstanding Payable (upto FY 22-23)	Outstanding Receivable (upto FY 22-23)	O/S Reactive interest Payable till FY 20-21 2nd Half	O/S Reactive int. Receivable till FY 20-21 2nd Half	Net Outstanding Payable (upto FY 22-23)	Net Outstanding Receivable (upto FY 22-23)
0	0	1	2	3	4	5	6	1	2	7	8	0	0
1	Ar. Pradesh	50481	264504	32058	82539	210	90874	0	173840	0	0	0	173840
2	Assam	0	11173258	0	0	34442	512776	0	10694925	0	0	0	10694925
3	Manipur	581181	5155	0	9691	4536	9691	571490	0	8226	0	579716	0
4	Meghalaya	5141054	49024	0	116324	67300	116324	5024730	0	0	0	5024730	0
5	Mizoram	2056302	0	62806	557593	0	0	1561515	0	0	0	1561515	0
6	Nagaland	0	97871	11494	11494	227	15456	0	82643	0	0	0	82642
7	Tripura	0	711152	459	459	102	32979	0	678275	0	0	0	678275
8	PSDF	0	-4471947	0	0	0	0	0	-4471947	0	8225	0	-4463722
	TOTAL	7829018	7829018	106817	778100	106817	778100	7157735	7157735	8225	8225	7165961	7165960

Annexure-5.3

अपूर्ण डीएसएम सुलह की स्थिति/ Pending DSM Reconciliation Status

SI No.	Constituents	Period Pending	Total Pending	Last Signed		
				Qr. No.	FY	Date
1	Ar. Pradesh	Up to date	0	3	22-23	22-02-2023
2	Assam	Up to date	0	3	22-23	13-02-2023
3	Manipur	22-23(Q1,Q2,Q3)	3	4	21-22	02-06-2022
4	Meghalaya	Up to date	0	3	22-23	03-02-2023
5	Mizoram	22-23(Q3)	1	2	22-23	19-10-2022
6	Nagaland	Up to date	0	3	22-23	03-02-2023
7	Tripura	Up to date	0	3	22-23	20-01-2023
8	BNC	22-23(Q2,Q3)	2	1	22-23	27-07-2022
9	Loktak	Up to date	0	3	22-23	06-02-2023
10	NEEPCo	Up to date	0	3	22-23	16-02-2023
11	OTPC	Up to date	0	3	22-23	20-02-2023
12	NTPC	Up to date	0	3	22-23	18-01-2023
			6			

अपूर्ण रिएक्टिव सुलह की स्थिति/Pending Reactive Reconciliation Status

SI No.	Constituents	Period Pending	Total Pending	Last Signed		
				Qr. No.	FY	Date
1	Ar. Pradesh	Up to date	0	3	22-23	22-02-2023
2	Assam	Up to date	0	3	22-23	13-02-2023
3	Manipur	22-23(Q1,Q2,Q3)	3	4	21-22	02-06-2022
4	Meghalaya	22-23(Q3)	1	2	22-23	25-10-2022
5	Mizoram	22-23(Q3)	1	2	22-23	19-10-2022
6	Nagaland	Up to date	0	3	22-23	03-02-2023
7	Tripura	Up to date	0	3	22-23	02-02-2023
			5			

Annexure-5.4

2023-24 : Letter of Credit (LC) Amount against DSM charges

Figures in ₹ (Rs.)

Constituents	FY 22-23 DSM liability [DSM charges + Addl. DSM]	Average weekly DSM liability [A/48]	LC Amount [110% of B]	LC amt. (in Lakhs)
	A	B	C	D
AP	283435696	5904910	6495401	64.95
ASSAM	380712484	7931510	8724661	87.25
MANIPUR	84081491	1751698	1926868	19.27
MeECL	69053674	1438618	1582480	15.82
MIZORAM	8313272	173193	190512	1.91
NAGALAND	13123110	273398	300738	3.01
TRIPURA	144372915	3007769	3308546	33.09

**NERPC has published DSM Bills for 48 Weeks of FY 2022-23.*